



Carbon producers' tar pit: dinosaurs beware

The path to holding fossil fuel producers accountability for climate change & climate damages

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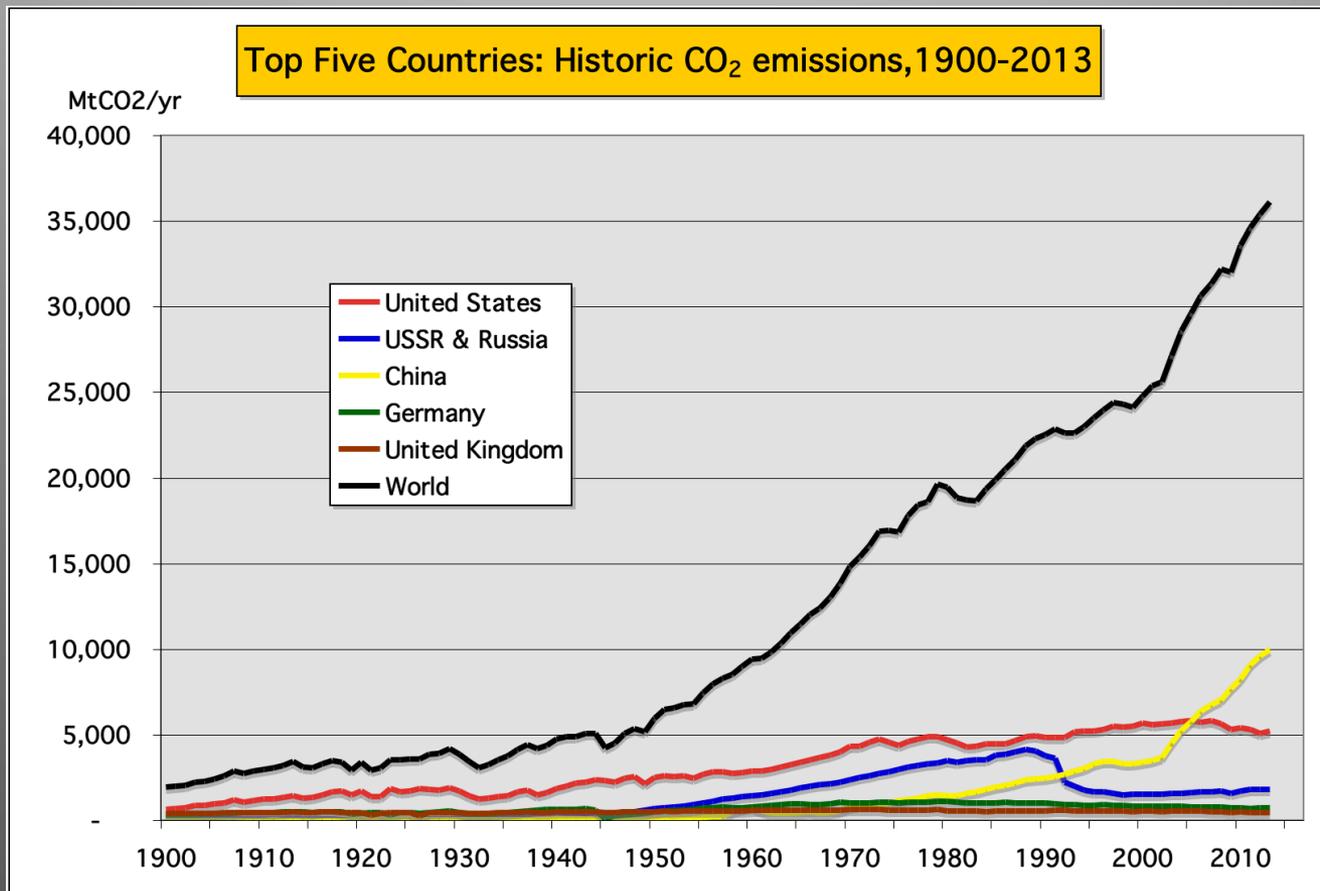
INET, Edinburgh

23 October 2017

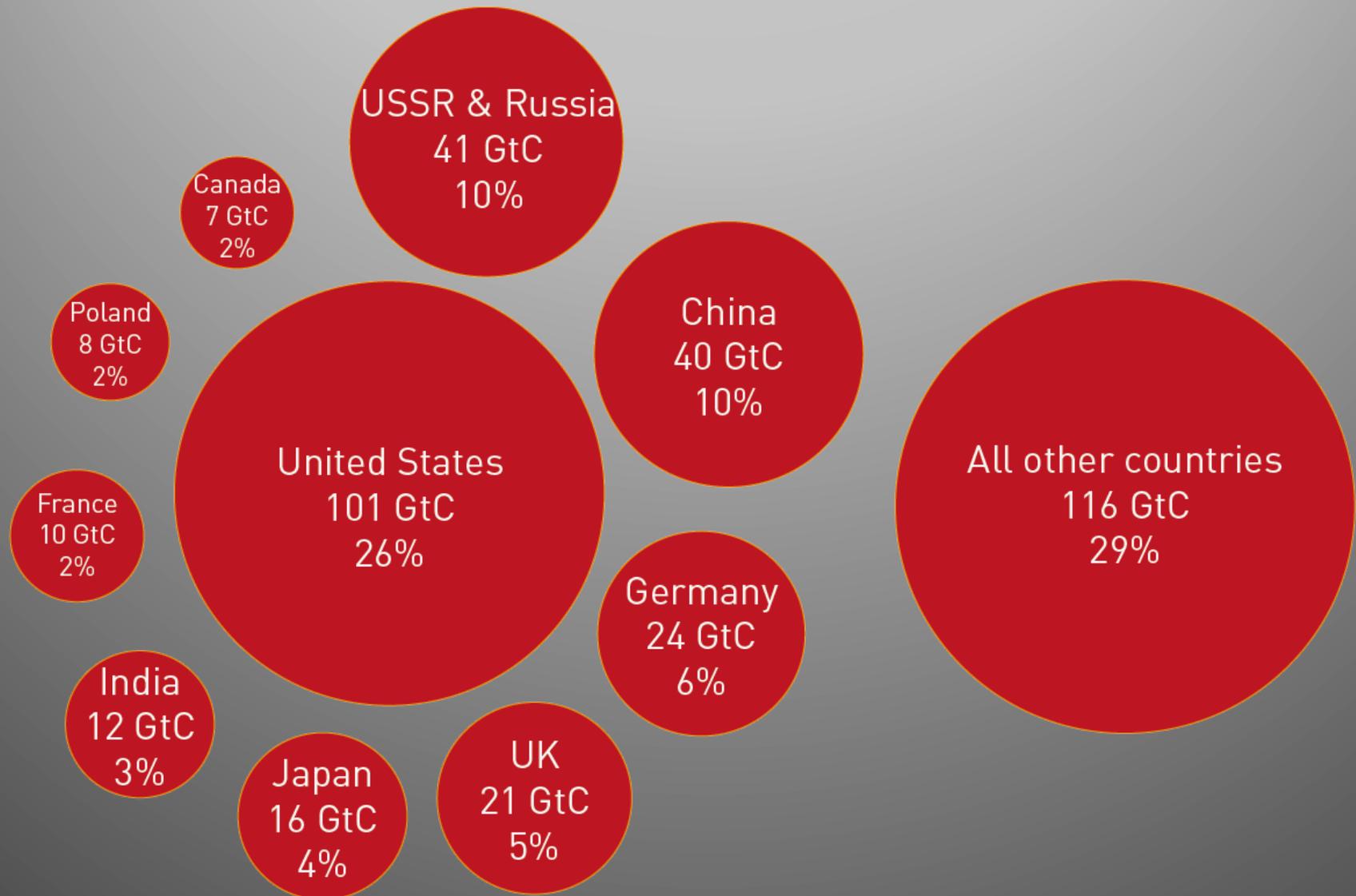
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UN Framework Convention 1992

- Developed nations “in ... their common but *differentiated responsibilities* ... should take the lead in combating climate change and the adverse effects thereof.”
- Focus is on nation-states, lead by Annex 1 nations based on their responsibility for historic emissions that drive climate change.



Ten largest nations' cumulative fossil fuel & cement CO₂ emissions 1750-2015



Attribute a share of responsibility to carbon *producers*?



Attribute a share of responsibility to carbon *producers*?

Historic emissions are the chief drivers of climate change;

Companies have:

- produced the lion's share of the carbon fuels that cause climate change
- mislead consumers, investors, and legislators on climate risk
- the technical skills, capital, and moral responsibility to *reduce net carbon production* in line with science-based target of 2°C – or less

CAI provides the scientific basis for accountability, and for leveraging effective action by fossil fuel producers



Carbon Majors: the process

- Entity threshold of ≥ 8 MtC in recent year: 90 Carbon Major Entities:
 - 50 investor-owned companies (IOCs)
 - 31 state-owned entities (SOEs)
 - 9 nation-states such as FSU, China, Kazakhstan, Poland, and North Korea
 - 36 coal producers, 54 petroleum, 55 natural gas, 7 cement.
- Earliest production records available, from ~ 1900 for major investor-owned companies, 1970s for most state-owned entities
- Gather entity data on oil, natural gas, coal, and cement production
 - Annual reports, company histories, SEC filings, entity websites
 - *Oil Gas Journal*, EIA data, National Mining Association, *World Oil*, etc.
- Enter production data in million bbl oil, Bcf natural gas, tonnes coal
- Account for mergers and acquisitions (emissions to extant entity)
- Deduct non-energy uses of produced carbon products ($\sim 8\%$ for oil)
- Apply robust and peer-reviewed emission factors

Peabody 1945-2016

Coal extraction data

Richard Heede
Climate Mitigation Services
File started: 11 January 2005
Last modified: April 2017

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Peabody Energy, USA
www.peabodyenergy.com St. Louis

Production / Extraction data

Year	Sub-Bituminous		Bituminous		Total Coal	
	Gross production Million tons/yr	Gross production Million tonnes/yr	Gross production Million tons/yr	Gross production Million tonnes/yr	Gross production Million tons/yr	Gross production Million tonnes/yr
1944	0.4	0.4	0.4	0.4	0.4	0.4
1945	2.0	2.0	2.0	2.0	2.0	2.0
1946	3.5	3.5	3.5	3.5	3.5	3.5
1947	5.1	5.1	5.1	5.1	5.1	5.1
1948	6.6	6.6	6.6	6.6	6.6	6.6
1949	8.2	8.2	8.2	8.2	8.2	8.2
1950	13.5	13.5	13.5	13.5	13.5	13.5
1951	10.9	10.9	10.9	10.9	10.9	10.9
1952	8.2	8.2	8.2	8.2	8.2	8.2
1953	9.4	9.4	9.4	9.4	9.4	9.4
1954	11.5	11.5	11.5	11.5	11.5	11.5
1955	21.8	21.8	21.8	21.8	21.8	21.8
1956	23.1	23.1	23.1	23.1	23.1	23.1
1957	22.2	22.2	22.2	22.2	20.1	20.1
1958	25.8	25.8	25.8	25.8	25.8	25.8
1959	28.7	28.7	28.7	28.7	28.7	28.7
1960	29.6	29.6	29.6	29.6	26.8	26.8
1961	32.8	32.8	32.8	32.8	29.8	29.8
1962	39.2	39.2	39.2	39.2	35.6	35.6
1963	46.5	46.5	46.5	46.5	42.2	42.2
1964	48.8	48.8	48.8	48.8	44.3	44.3
1965	54.1	54.1	54.1	54.1	49.0	49.0
1966	55.9	55.9	55.9	55.9	50.7	50.7
1967	57.8	57.8	57.8	57.8	52.4	52.4
1968	59.6	59.6	59.6	59.6	54.1	54.1
1969	67.9	67.9	67.9	67.9	61.6	61.6
1970	56.0	56.0	56.0	56.0	50.8	50.8
1971	71.6	71.6	71.6	71.6	65.0	65.0
1972	69.9	69.9	69.9	69.9	63.4	63.4
1973	68.1	68.1	68.1	68.1	61.8	61.8
1974	73.1	73.1	73.1	73.1	66.3	66.3
1975	70.5	70.5	70.5	70.5	64.0	64.0
1976	65.4	65.4	65.4	65.4	59.3	59.3
1977	52.5	52.5	52.5	52.5	47.6	47.6
1978	64.4	64.4	64.4	64.4	58.4	58.4
1979	59.1	59.1	59.1	59.1	53.6	53.6
1980	51.7	51.7	51.7	51.7	46.9	46.9
1981	57.7	57.7	57.7	57.7	52.3	52.3
1982	53.4	53.4	53.4	53.4	48.5	48.5
1983	64.4	64.4	64.4	64.4	58.4	58.4
1984	62.0	62.0	62.0	62.0	56.2	56.2
1985	66.7	66.7	66.7	66.7	60.5	60.5
1986	73.0	73.0	73.0	73.0	65.3	65.3
1987	81.5	81.5	81.5	81.5	77.7	77.7
1988	86.7	86.7	86.7	86.7	83.0	83.0
1989	93.3	93.3	93.3	93.3	89.5	89.5
1990	104.4	104.4	104.4	104.4	100.0	100.0
1991	115.4	115.4	115.4	115.4	121.9	121.9
1992	126.5	126.5	126.5	126.5	133.5	133.5
1993	137.5	137.5	137.5	137.5	145.2	145.2
1994	148.6	148.6	148.6	148.6	155.3	155.3
1995	154.2	154.2	154.2	154.2	160.8	160.8
1996	159.7	159.7	159.7	159.7	171.0	171.0
1997	163.3	163.3	163.3	163.3	178.1	178.1
1998	170.8	170.8	170.8	170.8	185.3	185.3
1999	176.4	176.4	176.4	176.4	180.0	180.0
2000	184.0	184.0	184.0	184.0	176.0	176.0
2001	198.0	198.0	198.0	198.0	179.6	179.6
2002	203.2	203.2	203.2	203.2	184.3	184.3
2003	227.0	227.0	227.0	227.0	205.9	205.9
2004	240.0	240.0	240.0	240.0	217.7	217.7
2005	248.0	248.0	248.0	248.0	225.0	225.0
2006	236.1	236.1	236.1	236.1	214.2	214.2
2007	235.5	235.5	235.5	235.5	223.7	223.7
2008	243.6	243.6	243.6	243.6	221.0	221.0
2009	245.9	245.9	245.9	245.9	223.1	223.1
2010	228.9	228.9	228.9	228.9	207.7	207.7
2011	229.0	229.0	229.0	229.0	207.7	207.7
2012	222.4	222.4	222.4	222.4	201.8	201.8
2013	229.6	229.6	229.6	229.6	208.3	208.3
2014	213.7	213.7	213.7	213.7	193.9	193.9
2015	179.8	179.8	179.8	179.8	163.1	163.1
2016						

Sales Volume
(Billion tons in millions)

Peabody Annual Rpt 2006

Black Beauty

Year	Production (Million tons/yr)	Notes
2001	4.3	Keystone Manual
2002	4.2	Keystone Manual
2003	4.8	interpolated
2004	5.3	interpolated
2005	5.9	interpolated
2006	6.5	interpolated
2007	7.1	interpolated
2008	7.5	EIA stats

2000-2002 Black Beauty coal prod is NOT included in Peabody total

coal sold, 1990-2008
coal sold includes "trading and brokerage"
"trading & brokerage" totals 25.4 million sh tons

2016 only
176 million tons
92.88% Metallurgical
7.12%

Total 7,093 153 - 7,191 6,524

Coal Types: Lignite 0.00% Thermal coal (on ave) 100.00%

Peabody Pittsburgh & Midway Poland RAC RWE Rio Tinto Shell Coal Russia Sasol Singareni Luminant TXU UK Coal Ukraine We

Peabody AnnlRpt 2014.

Peabody's Global Operations (selected reserves)

Region/Operation	2006 Sales	Mine Type	Coal	Blu per Pound	Prove B Reserves
Powder River Basin					
Connetquot	32.8	S	S	8,600	931
North Antelope Rochelle	89.5	S	S	8,800	1,171
Roadside	0.1	S	S	8,800	407
Total	122.4				3,509
Southwest/Colorado					
Kayenta	8.0	S	S	11,000	270
Lee Ranch	1.2	S	S	10,000	105
Tweynants	8.8	U	S	10,800	73
Other Assigned	0.1	S	S	10,000	11
Additional Reserves					996
Total	18.2				1,555
Midwest					
Air Quality	2.2	U	S	10,700	58
Ordway Hill	1.1	U	S	11,100	8
Farmersburg	2.8	S	S	10,200	107
Francisco Surface	2.0	U	S	10,200	6
Francisco Underground	2.4	U	S	10,200	22
Gowans	1.6	U	S	10,200	20
Miller Creek	1.6	S	S	10,000	30
Patrol, Freedom	1.6	S	S	10,000	41
Vermilion Group	1.7	U	S	10,500	19
Somerville Central	1.9	S	S	10,500	14
Somerville North	2.4	S	S	10,500	7
Somerville South	1.5	S	S	10,500	14
Wilcox	1.5	S	S	10,700	8
Wildcat Hills Surface/Underground	2.4	S	S	10,700	8
Wilcox Lake	0.5	U	S	11,200	64
Additional Reserves					3,664
Total	39.3				4,170
Appalachian					
Big Mountain	2.0	U	S	12,500	34
Federal	4.5	U	S	13,200	31
Harris	1.6	U	SM	13,800	8
Kanawha Eagle	2.0	U	SM	13,100	53
Rookin	2.2	U	SM	13,100	13
Wellis	3.1	U	SM	12,800	49
Additional Reserves					277
Total	15.3				595
Additional					
Banaba	0.2	S	SP	12,200	2
Barton	4.1	U	SM	12,400	26
Cherry Valley	0.2	U	S	11,800	17
Millennium	0.5	S	M	12,200	26
North Georgetown	2.6	U	SM	12,800	48
North Vesper	2.6	U	SP	13,100	138
North Surface	1.9	S	M	12,800	48
Wilcox Creek	2.0	S	S	10,800	223
Wilmington	1.0	S	S	9,800	162
Total	11.0				603
Total Mining Sales	226.2				10,202
Trading & Brokerage	21.4				
Total Coal Sales	247.6				

Peabody Annual Rpt 2006
2010 AnnlRpt: no heating values rpt'd M = metallurgical P = pulverized S = steam

EIA & NMA data
shown for comparison
tons produced, US

Annual World Coal Use Expected to Grow 700 Million Tonnes by 2016
Expected Global Demand (Tonnes in Millions)

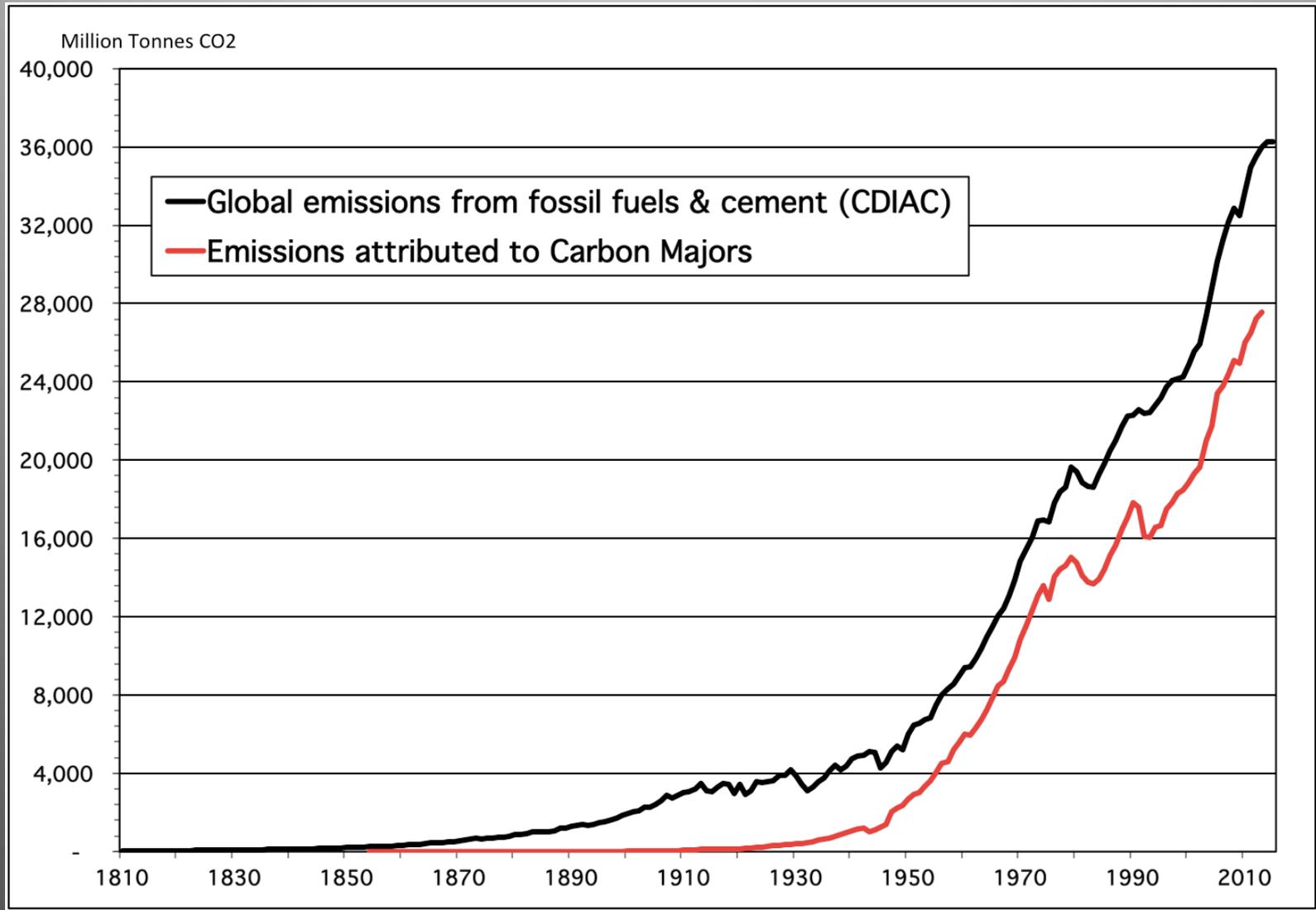
2013¹ 7,835 2014² 8,055 2016³ 8,535

tons produced, world

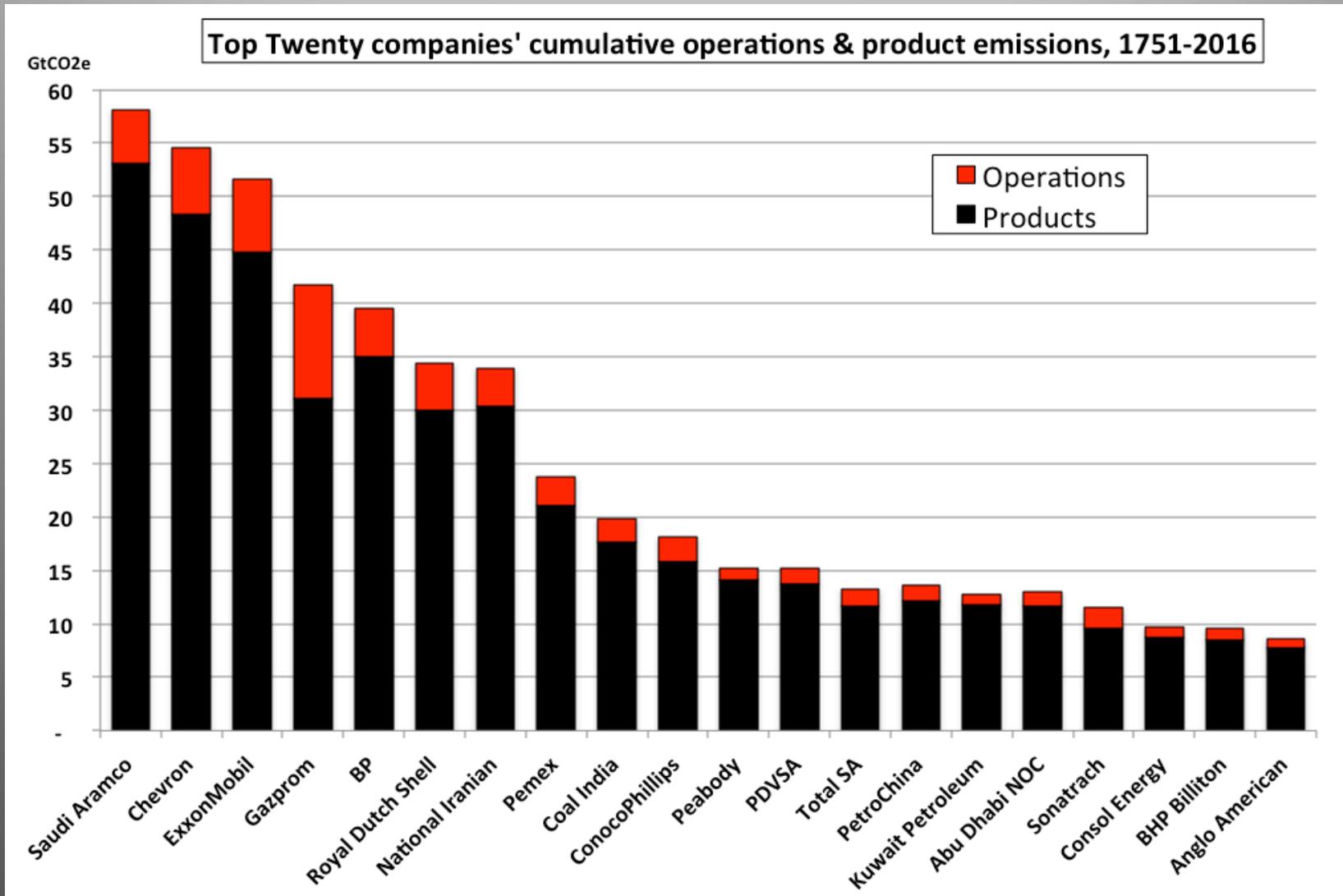
Year	Production (Million tons)
2000	200.0
2001	210.0
2002	212.0
2003	223.7
2004	225.0
2005	225.0
2006	225.0
2007	225.0
2008	225.0
2009	225.0
2010	225.0
2011	225.0
2012	225.0
2013	225.0
2014	225.0
2015	225.0
2016	225.0

Estimated Projections
Peabody AnnlRpt 2013, p. 7.

Two-thirds of CO₂ emissions since 1751 traced to ninety fossil fuel and cement producers

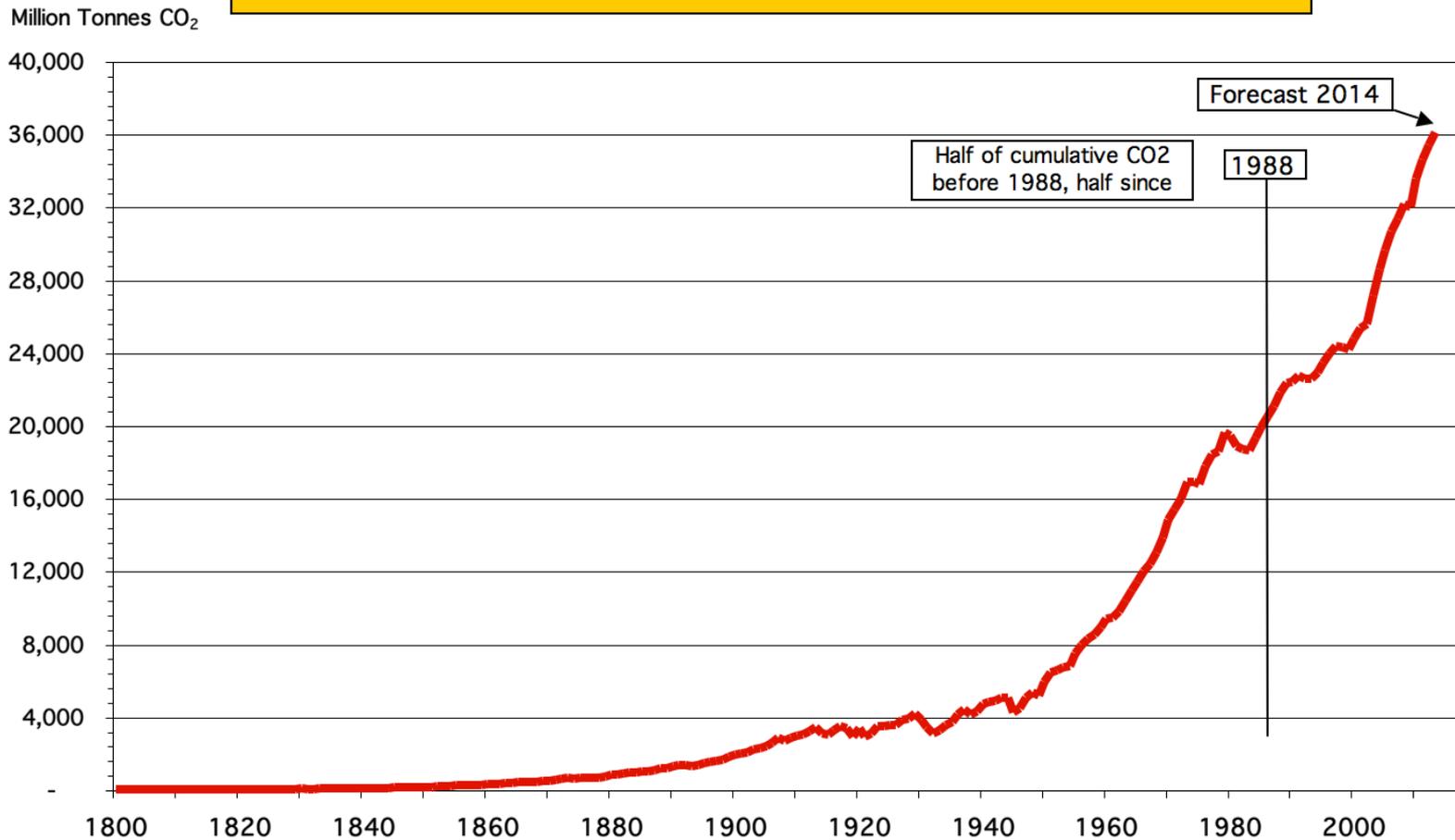


Top 20 companies, percent of global, 1751-2016



Half of all historic CO₂ since 1988

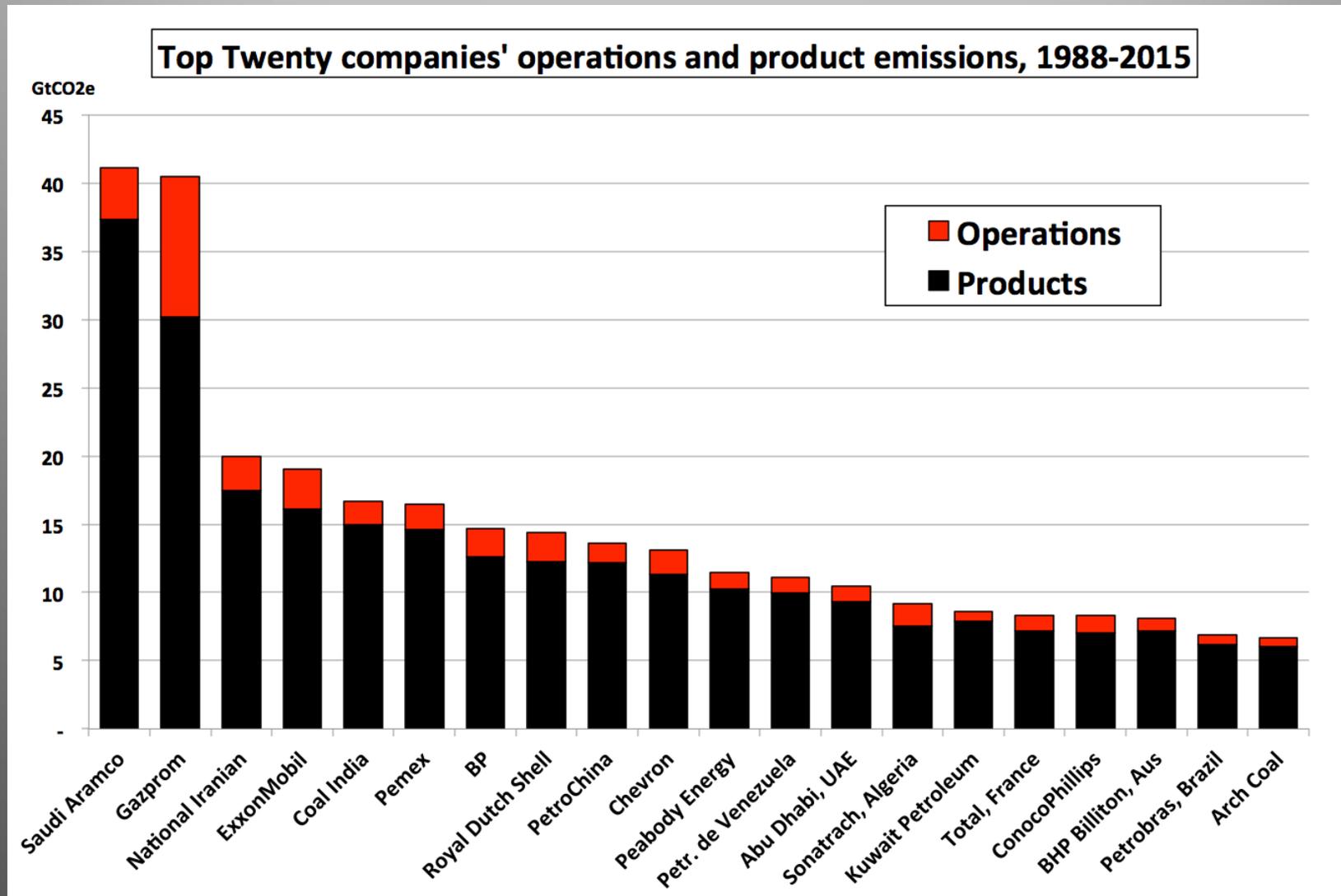
Global CO₂ emissions from fossil fuels and cement, 1800-2014



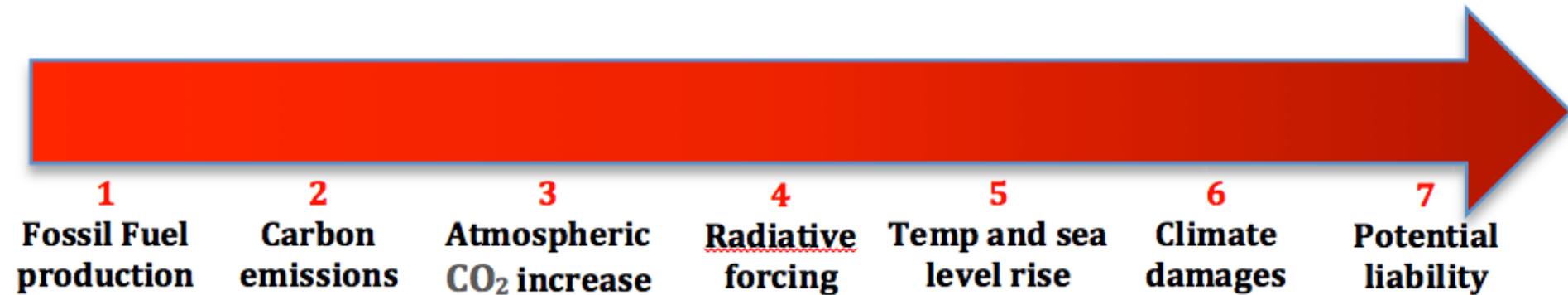
What the fossil fuel industry knew, and when

- Early warnings in 1965: President Johnson alerts Congress;
- 1970s: early oil & gas company studies on climate change
- 1979: US National Research Council report
- 1970s-1980s: Exxon internal research, report to management (*InsideClimate News, Los Angeles Times, & Merchants of Doubt*)
- 1988: IPCC established
- 1990: first assessment report
- 1995: second assessment report: “a discernible human influence on global climate”

Top 20 companies, percent of global, 1988-2015



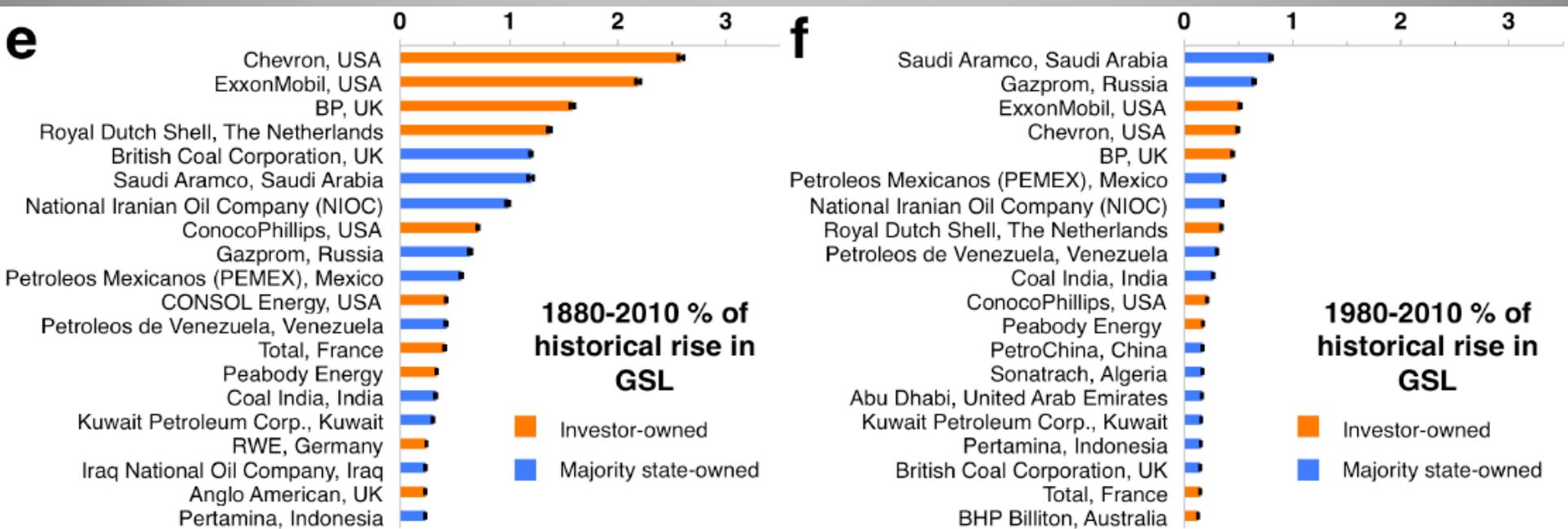
Pathway to accountability



Phase 1 - 2: Heede (2014) Tracing anthropogenic CO₂ and methane emissions to fossil fuel and cement producers 1854-2010, *Climatic Change*;

Phase 3 - 5: Ekwurzel et al. (2017) The rise in global atmospheric CO₂, surface temperature, and sea level from emissions traced to major carbon producers, *Climatic Change*.

Sea level rise attributed to company emissions, 1980-2010 (1% = 1.77 mm)



Ekwuzel et al. (2017) The rise in global atmospheric CO₂, surface temperature, and sea level from emissions traced to major carbon producers, *Climatic Change*.

Impacts: sea level rise & land loss, 1980-2010

	Emissions GtCO ₂	SLR mm	Land Loss km ²
Saudi Aramco:	36.6	1.43	602
Gazprom:	27.2	1.14	482
ExxonMobil:	18.7	0.92	386
BP:	16.2	0.80	335
Chevron:	16.0	0.88	370
Royal Dutch Shell:	13.4	0.61	256
Peabody Coal:	9.0	0.30	128

Sources:

Emissions: Climate Accountability Institute

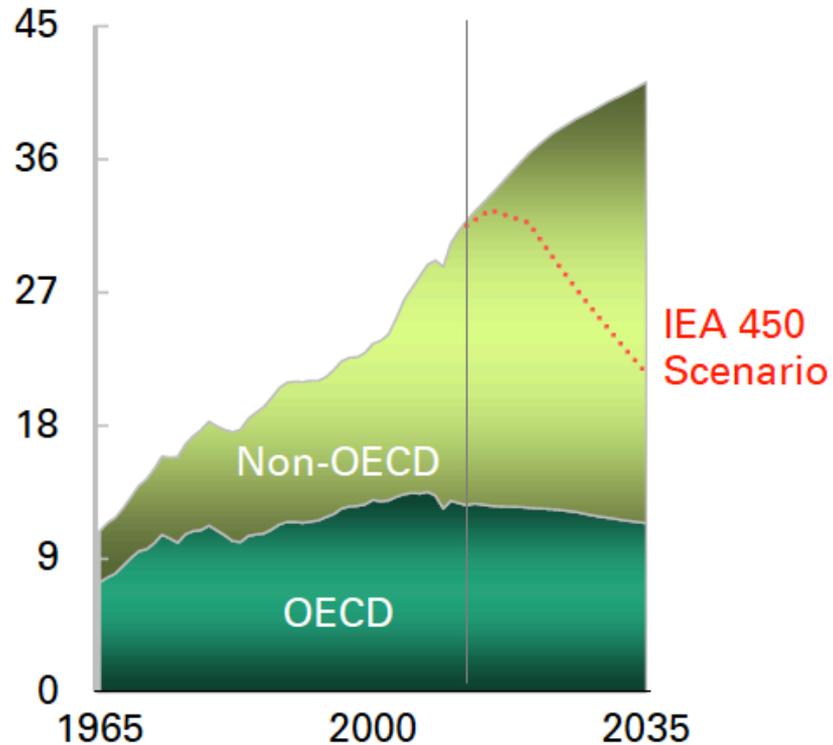
SLR: Ekwurzel et al. (2017)

Land Loss: CIESIN/Columbia data, calculations by R. Heede

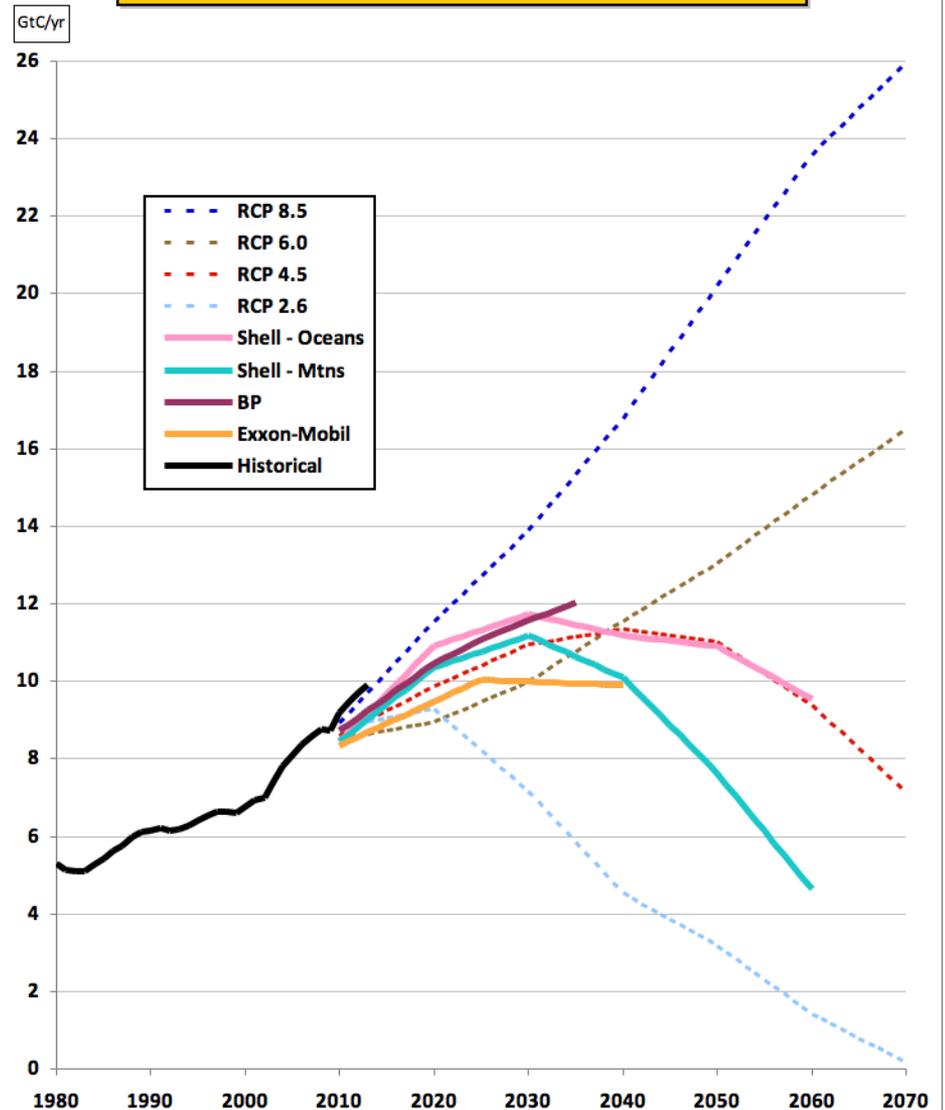
Does it look like success?

Emissions by region

Billion tonnes CO₂



Global CO₂ emissions 1980-2010 & Scenarios to 2070



Investigations, litigation, and harassment

- Peruvian farmer v. RWE (German lignite producer: 0.47% of global CO₂)
- New York & Mass AG investigation of ExxonMobil for consumer and investor fraud
- Philippines Commission on Human Rights investigation of 40 “Carbon Majors”
- Marin County, San Mateo County, Imperial Beach complaint against 20 major carbon producers re: sea level rise adaptation costs
- City of San Francisco and City of Oakland suit against 5 major oil and gas companies (Shell, BP, Chevron, ExxonMobil, ConocoPhillips) re: SLR
- US House Committee on Science, Space, & Technology investigate and subpoena Climate Accountability Institute & colleagues & funders
- Lamar Smith, SST Chairman, alleges our coordinated attempt to “deprive companies, non-profit organizations, and scientists of their First Amendment rights and ability to fund and conduct scientific research free intimidation and threats of prosecution.”
Mr Smith demands our records; we do not comply
- ExxonMobil lawyers follow with subpoena of CAI and other NGOs; case pending in Southern District of New York

Testimonials

“Like the Carbon Majors analysis that it builds on, this report demonstrates the growing precision with which major carbon producers’ responsibility for climate change and climate impacts can be quantified, allocated and, ultimately, litigated”

— Carroll Muffett, Center for International Environmental Law

“Investor-owned companies have long understood the harm of their products, yet carried out a decades-long campaign to sow doubts about those harms in order to ensure fossil fuels would remain central to global energy production. Companies knowingly violated the most basic moral principle of ‘do no harm,’ and now they must remedy the harm they caused.”

— Henry Shue, Oxford University, Politics & International Relations

In closing

“Fossil-fuel companies should be held accountable for the effects of climate change. Legal warfare has a two-fold aim: to overhaul transgressors’ business models so that they are in line with the global commitment to phase out fossil fuels and limit temperature rises to 1.5°C; and to get them to pay for damages resulting from global warming. Climate litigation is the inevitable result of a failure of two decades of talks. But it is also an important way of reframing the climate crisis as a human rights emergency.”

— *The Guardian* Editorial Board, 10 Sep 2017

Ekwuzel, B., J. Boneham, M. W. Dalton, R. Heede, R. J. Mera, M. R. Allen, & P. C. Frumhoff (2017) The rise in global atmospheric CO₂, surface temperature, and sea level from emissions traced to major carbon producers, *Climatic Change*, vol. 144:579-590

Heede, Richard, & Naomi Oreskes (2016): Potential emissions of CO₂ and methane from proven reserves of fossil fuels, *Global Environmental Change*, vol. 36:12-20.

Frumhoff, P., R. Heede, & N. Oreskes (2015) The climate responsibilities of industrial carbon producers, *Climatic Change*, vol. 132:157-171.

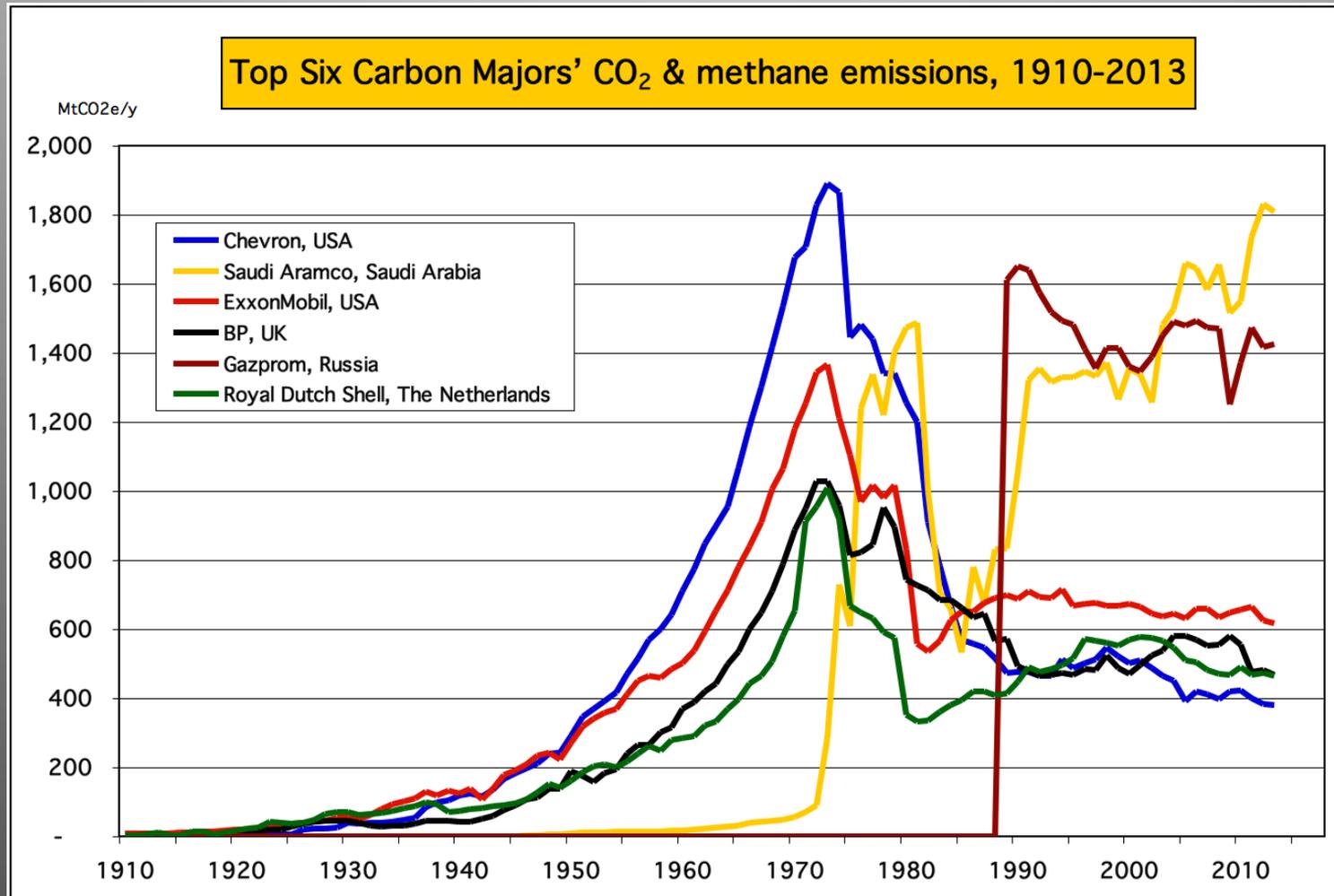
Heede, Richard (2014) Tracing anthropogenic CO₂ and methane emissions to fossil fuel and cement producers 1854-2010, *Climatic Change*, vol. 122(1): 229-241.

Starr, Douglas (2016) The carbon accountant: Richard Heede pins much of the responsibility for climate change on just 90 companies, others think that's a copout, *Science*, vol. 353:858-861.



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- Global emissions 1751-2013: 1,443 GtCO₂
- Carbon Majors cumulative: 939 GtCO₂ (65 %)
- State-owned oil and gas companies gaining on investor-owned



MESOZOIC THEATER

AN INCONVENIENT TRUTH

Yeah, right! A big ball of fire from the sky!
I'm SO-O-O-O scared!



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© Pan
TIRARO
9 24 08



Human actions have increased atmospheric CO₂ from ~280 to 400 ppm

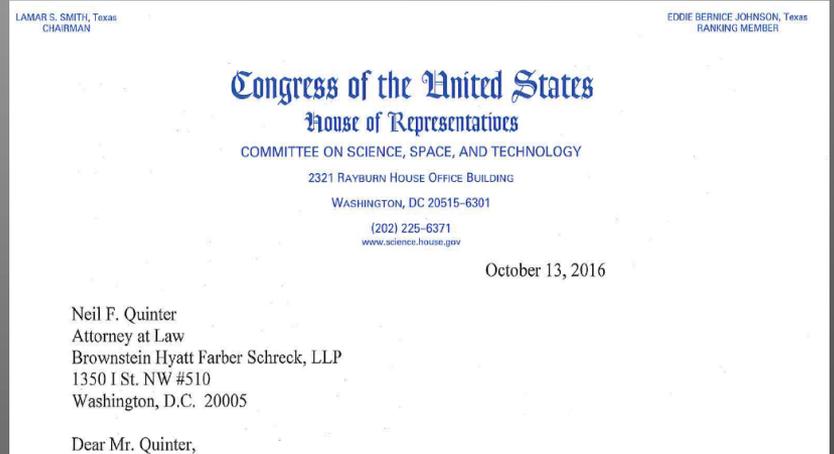
Where did this carbon come from?

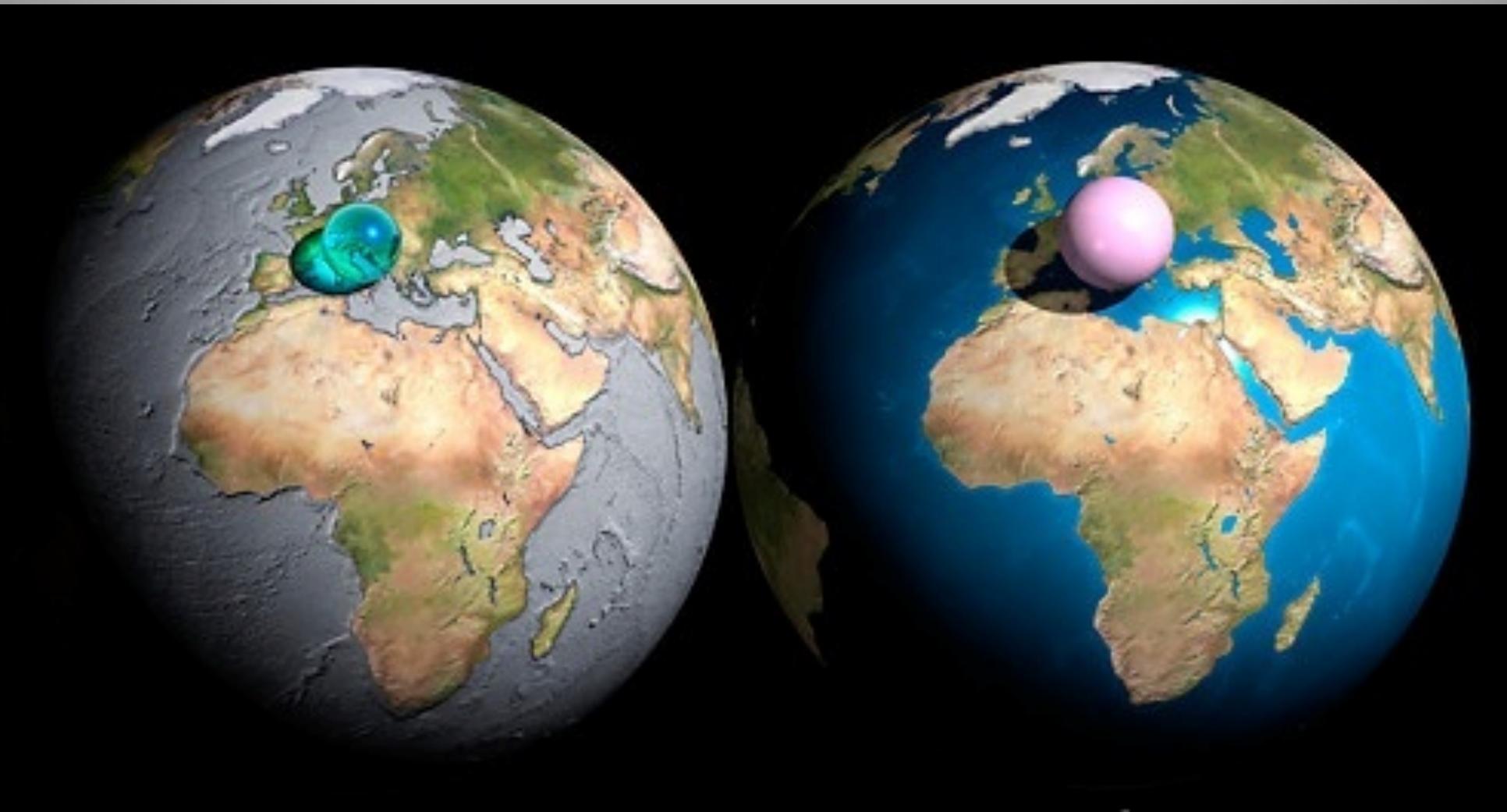
Who is responsible?

First, who emitted it? (The normative focus is on emitters and nations)

Congress and industry response: investigation, subpoenas, & harassment

- House Science Committee launched investigation of CAI, UCS, 350.org, Greenpeace, Rockefeller Brothers Fund, climate lawyer Matt Pawa, and others
- Lamar Smith (R-TX, Chairman) issued subpoena for my emails & materials, followed by ExxonMobil subpoena
- Alleged conspiracy to “deprive companies ... of their First Amendment rights and ability to ... conduct scientific research free from intimidation and threats of prosecution.”
- I have refused to comply on the basis of my First Amendment rights of free speech and assembly and the lack of oversight authority
- Attorneys General of New York and Massachusetts are investigating ExxonMobil for investor and consumer fraud
- Philippine Commission on Human Rights are investigating 40 Carbon Majors for human rights violations
- What’s next?





Sphere of all water on earth, $r = \sim 700$ km

Sphere of atmosphere at Standard Temperature & Pressure